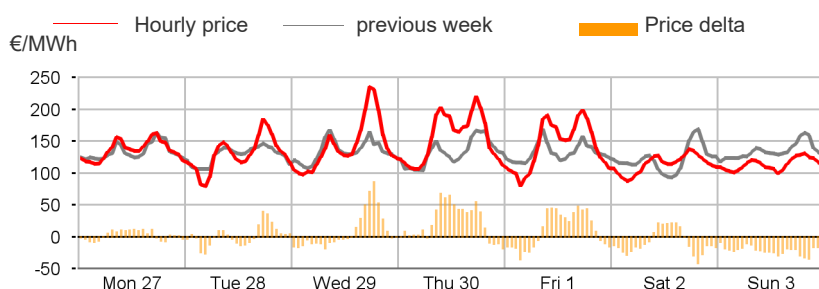


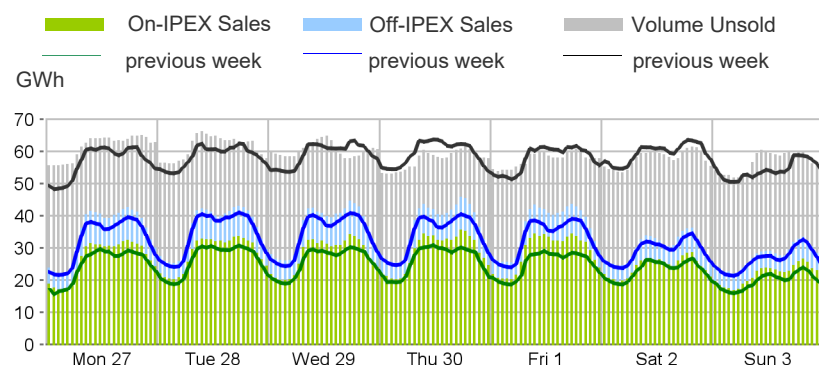
Purchasing Price

	Average	Change	
	€/MWh	Absolute	%
Baseload	134.04	2.43	1.8%
Peak	164.64	23.26	16.5%
Off-peak	117.05	-9.14	-7.2%
Hourly minimum	79.86		
Hourly maximum	235.74		



Volumes Offered, Sold and Purchased

	Total	Average	Change
	MWh	MWh	%
Bids/offers			
National	8,906,733	53,016	+4.4%
Foreign	968,600	5,765	-20.5%
Total	9,875,333	58,782	+1.3%
Sales			
National	4,745,182	28,245	+13.4%
Foreign	928,386	5,526	-23.4%
Total	5,673,568	33,771	+5.1%
Purchases			
National	5,545,406	33,008	+3.6%
Foreign	128,159	763	+184.6%
Total	5,673,568	33,771	+5.1%



Electricity Supply

	MWh	Change	Structure
IPEX	4,460,252	+7.2%	78.6%
Market Participants	3,204,660	+23.5%	56.5%
GSE	328,206	-8.2%	5.8%
Foreign zones	927,386	-23.2%	16.3%
Balance of PCE schedules	-	-	-
PCE (including MTE)	1,213,316	-1.9%	21.4%
Foreign zones	1,000	-82.6%	0.0%
National zones	1,212,316	-1.5%	21.4%
Balance of PCE schedules	-	-	-
VOLUMES SOLD	5,673,568	+5.1%	100.0%
VOLUMES UNSOLD	4,201,765	-3.6%	
TOTAL SUPPLY	9,875,333	+1.3%	

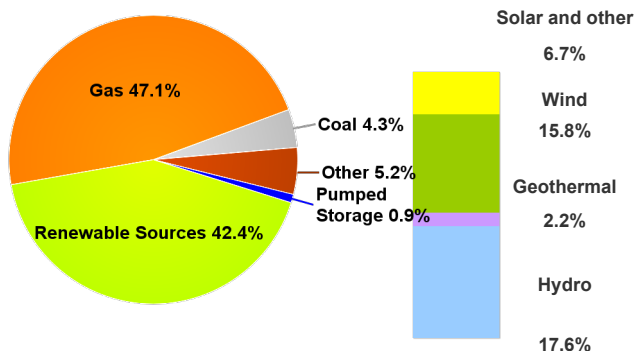
Electricity Demand

	MWh	Change	Structure
IPEX	4,460,252	+7.2%	78.6%
Acquirente Unico	327,487	+3.7%	5.8%
Other market participants	3,392,543	+3.8%	59.8%
Pumped-storage plants	355	241.61	0.0%
Foreign zones	128,159	184.6%	2.3%
Balance of PCE schedules	611,705	+15.4%	10.8%
PCE (including MTE)	1,213,316	-1.9%	21.4%
Foreign zones	-	-	-
Acquirente Unico - National zones	8,400	180	0.1%
Other participants - National zones	1,816,621	+3.0%	32.0%
Balance of PCE schedules	-611,705	-	-
VOLUMES PURCHASED	5,673,568	+5.1%	100.0%
VOLUMES UNPURCHASED	155,071	-22.1%	
TOTAL DEMAND	5,828,639	+4.2%	

Volumes Sold by Source

	Total	Average	Change	
	MWh	MWh	MWh	%
Conventional	2,688,336	16,002	+2,538	+18.9%
Gas	2,236,460	13,312	+1,973	+17.4%
Coal	203,719	1,213	+535	+79.0%
Other	248,157	1,477	+30	+2.1%
Renewable	2,012,045	11,976	+738	+6.6%
Hydro	836,278	4,978	-70	-1.4%
Geothermal	104,680	623	-5	-0.8%
Wind	751,855	4,475	+987	+28.3%
Solar and other	319,232	1,900	-174	-8.4%
Pumped Storage	44,801	267	+68	+34.5%
Total	4,745,182	28,245	+3,344	+13.4%

Structure of Sales



Zonal Selling Price

	Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var
Baseload	138.51	+4.8%	138.51	+4.8%	125.93	-4.7%	121.86	-4.9%	121.84	-4.9%	121.84	-4.9%	125.93	-4.7%
Peak	174.11	+23.2%	174.11	+23.2%	148.15	+4.8%	136.75	-3.3%	136.70	-3.3%	136.70	-3.3%	148.15	+4.8%
Off-peak	118.73	-6.6%	118.73	-6.6%	113.59	-10.6%	113.59	-5.9%	113.59	-5.9%	113.59	-5.9%	113.59	-10.6%
Hourly minimum	95.88		95.88		22.50		3.00		3.00		3.00		22.50	
Hourly maximum	258.40		258.40		235.74		235.74		235.74		235.74		235.74	

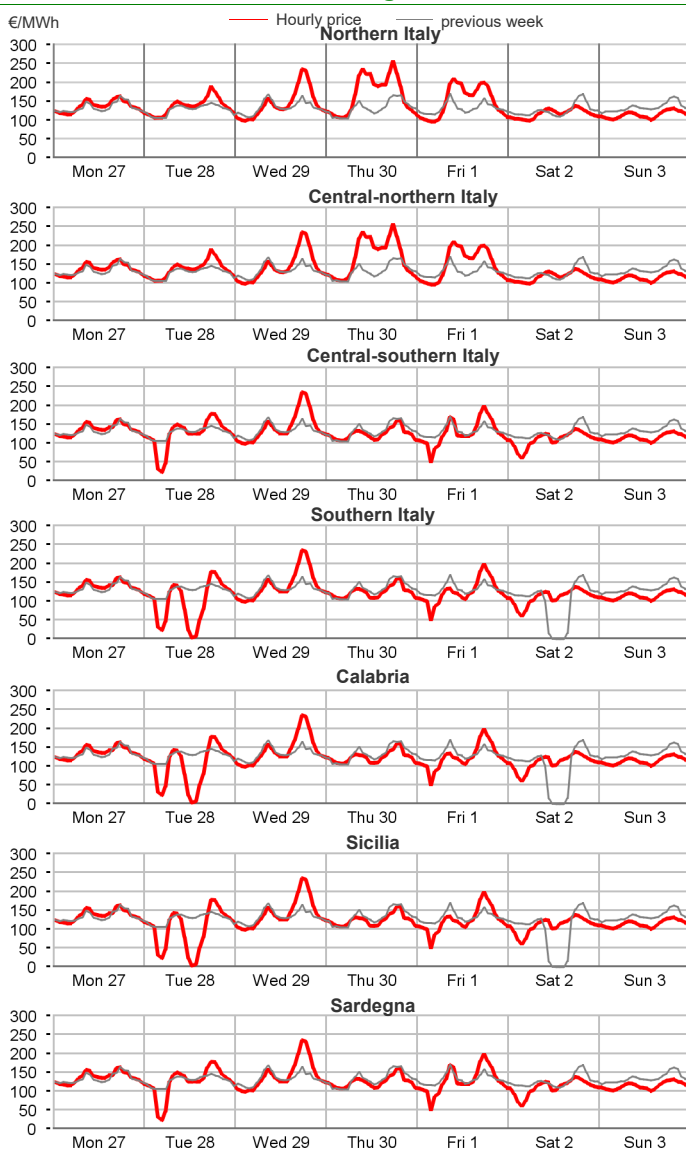
Zonal Volumes

	Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna		
	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	
Offers	Total	4,421,305	-1.1%	353,609	+5.6%	1,497,968	+5.6%	1,140,584	+28.6%	553,335	+2.5%	619,506	+9.9%	320,426	+0.2%
	Average	26,317	-303	2,105	+112	8,916	+475	6,789	+1,511	3,294	+79	3,688	+332	1,907	+4
Sales	Totale	2,449,264	+13.1%	289,588	+8.8%	620,835	+24.1%	570,388	+18.8%	246,914	-4.9%	302,967	+8.1%	265,227	+14.6%
	Average	14,579	+1,688	1,724	+140	3,695	+718	3,395	+538	1,470	-76	1,803	+135	1,579	+201
Purchas	Totale	3,232,572	+4.5%	472,609	+1.8%	960,355	+2.4%	330,127	+2.5%	101,640	+3.4%	295,100	+4.0%	153,003	+1.6%
	Average	19,242	+826	2,813	+50	5,716	+132	1,965	+48	605	+20	1,757	+68	911	+14

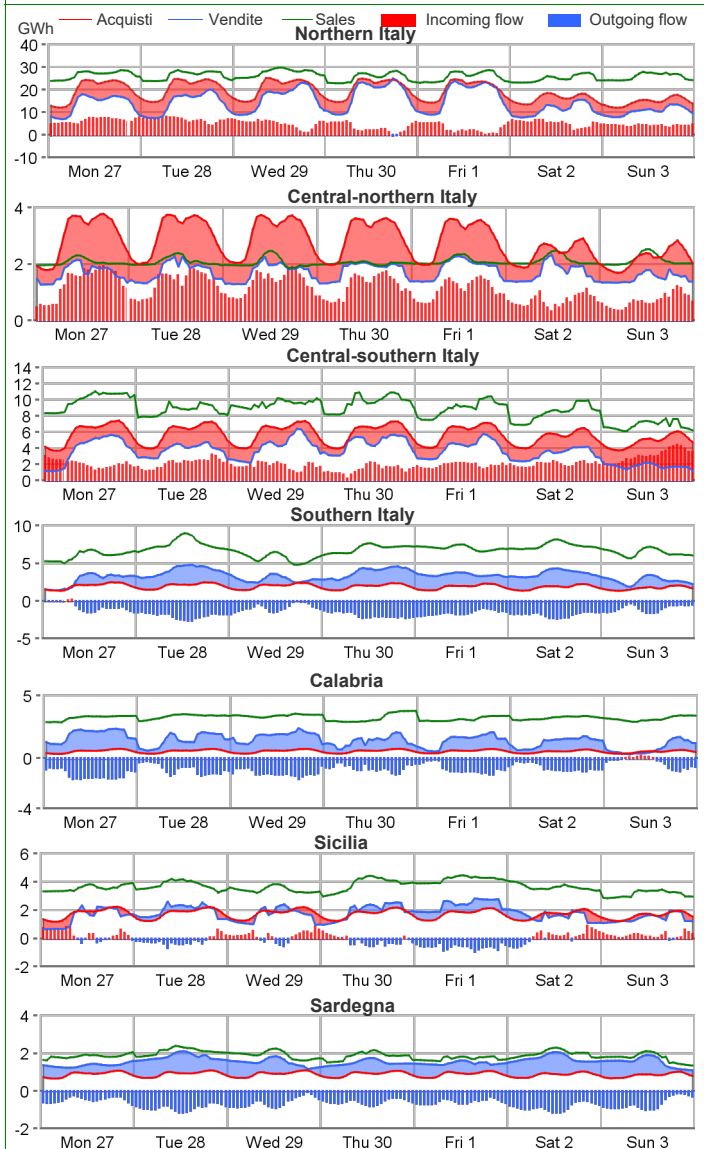
Volumes Sold by Source. Hourly Average

	Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var
Conventional	9,510	27.4%	743	19.9%	1,947	29.8%	1,002	12.9%	982	-13.6%	868	-10.3%	950	7.0%
Gas	8,436	27.9%	685	19.1%	1,089	16.2%	816	17.4%	900	-13.8%	840	-11.4%	546	0.0%
Coal	186	-	-	-	673	71.2%	-	-	-	-	-	-	354	24.5%
Other	889	2.1%	58	30.0%	185	9.2%	186	-3.6%	81	-11.2%	28	39.8%	50	-12.9%
Renewable	4,829	-7.8%	981	1.7%	1,722	17.2%	2,394	21.5%	488	19.1%	935	33.6%	628	28.4%
Hydro	3,622	-5.5%	186	11.1%	550	10.1%	364	15.4%	89	21.0%	122	3.9%	45	9.3%
Geothermal	-	-	623	-0.8%	-	-	-	-	-	-	-	-	-	-
Wind	26	1.2%	49	23.0%	965	26.8%	1,835	22.9%	359	21.2%	736	46.4%	505	36.6%
Solar and other	1,181	-14.3%	122	-4.6%	207	-0.7%	195	20.0%	40	0.3%	77	-3.5%	78	-0.1%
Pumped Storage	240	26.7%	-	-	27	206.1%	-	-	-	-	0	-	0	20.4%
Total	14,579	13.1%	1,724	8.8%	3,695	24.1%	3,395	18.8%	1,470	-4.9%	1,803	8.1%	1,579	14.6%

Zonal Selling Price

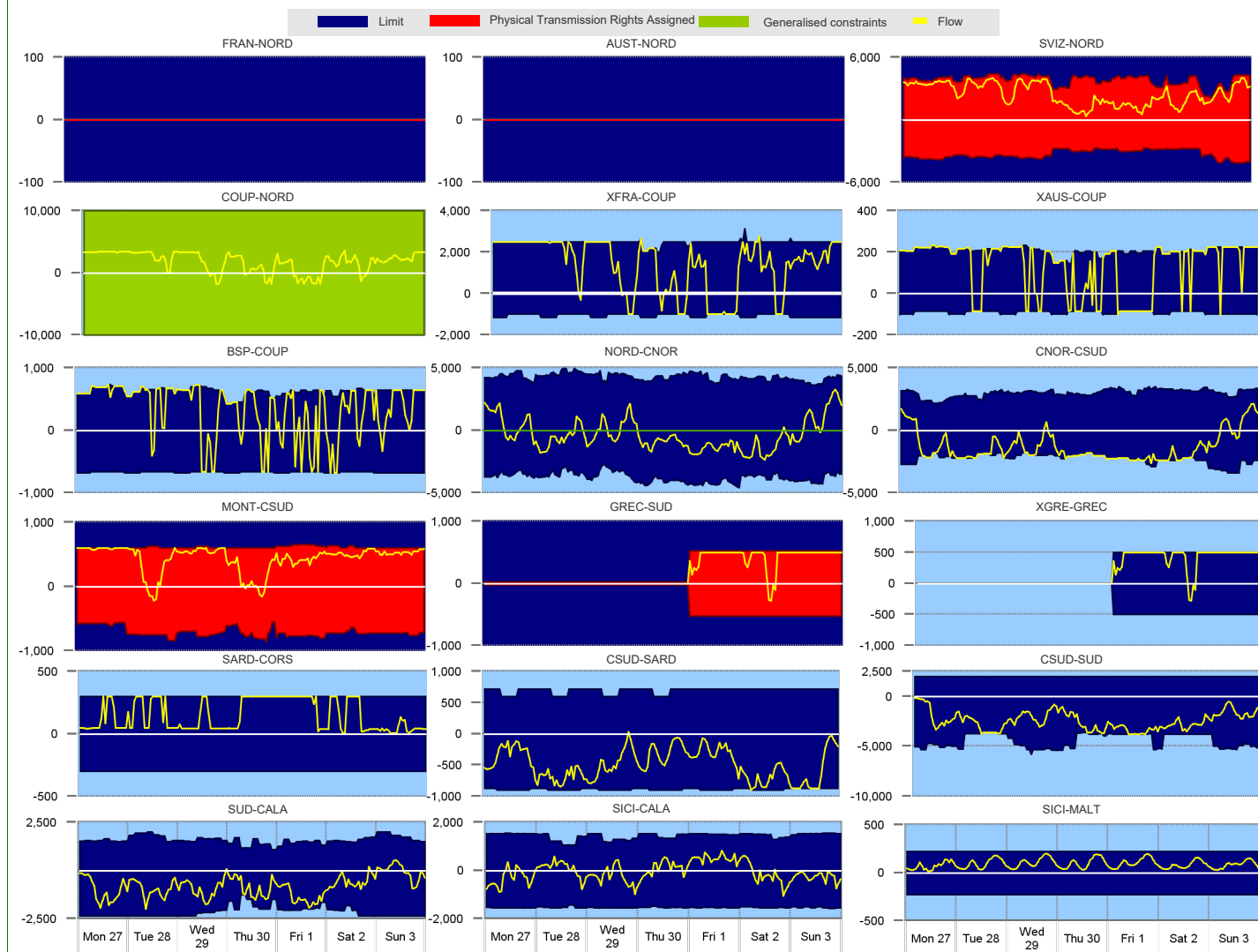


Zonal Volumes



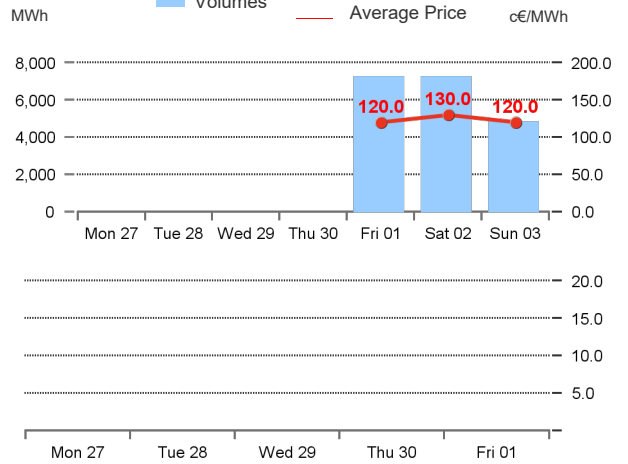
		Rent		Direction frequency		Average Physical Transmission Rights Assigned		Average flow		Average use of Physical Transmission Rights Assigned	
		Thousands of €		% of hours		MWh		MWh		%	
		Week no. 48	Week no. 47	Week no. 48	Week no. 47	Week no. 48	Week no. 47	Week no. 48	Week no. 47	Week no. 48	Week no. 47
Explicit auction Transmissions											
France - Northern It.	FRAN-NORD	-	-	-	-	0	0	-	-	-	-
	NORD-FRAN	-	-	-	-	0	0	-	-	-	-
Switzerland - Northern It.	SVIZ-NORD	-	-	100.0%	100.0%	3,825	3,902	2,470	3,409	64.0%	87.4%
	NORD-SVIZ	-	-	-	-	3,313	3,633	-	-	-	-
Austria - Northern It.	AUST-NORD	-	-	-	-	0	0	-	-	-	-
	NORD-AUST	-	-	-	-	0	0	-	-	-	-
Slovenia - Northern It.	SLOV-NORD	-	-	-	-	0	0	-	-	-	-
	NORD-SLOV	-	-	-	-	0	0	-	-	-	-
Montenegro - Central Southern It.	CSUD-MONT	-	-	6.5%	-	710	695	109	-	1.0%	-
	MONT-CSUD	-	-	93.5%	100.0%	610	600	478	563	73.3%	93.7%
Greece - Southern It.	GREC-SUD	-	-	40.5%	-	239	25	467	-	79.0%	-
	SUD-GREC	-	-	2.4%	-	239	25	170	-	1.7%	-
National Transmissions											
		Thousands of €		% of hours		MWh		MWh		%	
		Week no. 48	Week no. 47	Week no. 48	Week no. 47	Week no. 48	Week no. 47	Week no. 48	Week no. 47	Week no. 48	Week no. 47
Northern It. - Central-Northern It.	NORD-CNOR	-	-	29.8%	75.6%	4,299	4,288	1,265	1,539	--	--
	CNOR-NORD	-	-	70.2%	24.4%	3,771	3,595	1,048	695	--	--
Centr.-Northern It. - Centr.-Southern	CNOR-CSUD	4,435	0	14.3%	48.2%	3,013	3,090	1,120	816	--	--
	CSUD-CNOR	-	-	85.7%	51.8%	2,295	2,373	1,746	1,103	47.0%	4.2%
Central-Northern It. - Corsica	CNOR-CORS	-	-	-	-	300	300	-	-	--	--
	CORS-CNOR	-	-	53.0%	4.2%	300	300	213	188	--	--
Corsica - Sardegna	SARD-CORS	634	0	100.0%	100.0%	300	300	150	43	38.1%	0.6%
	CORS-SARD	-	-	-	-	300	260	-	-	--	--
Sardegna - Corsica AC	SARD-COAC	-	-	100.0%	100.0%	110	110	34	27	--	--
	COAC-SARD	-	-	-	-	110	110	-	-	--	--
Central-Southern It. - Sardegna	CSUD-SARD	-	-	0.6%	4.2%	697	720	30	158	--	--
	SARD-CSUD	-	-	99.4%	95.8%	887	887	487	435	6.0%	--
Central-Southern It. - Southern It.	CSUD-SUD	2,485	2,330	-	2.4%	3,186	3,128	-	76	--	--
	SUD-CSUD	-	-	100.0%	97.6%	4,426	4,600	2,434	1,857	8.3%	4.2%
Southern It.-Calabria	SUD-CALA	4	-	8.9%	8.9%	1,594	1,683	222	120	--	--
	CALA-SUD	-	-	91.1%	91.1%	2,156	2,350	921	968	0.6%	--
Sicilia-Calabria	SICI-CALA	-	-	43.5%	41.1%	1,445	1,512	348	328	--	--
	CALA-SICI	-	-	56.5%	58.9%	1,537	1,542	349	381	--	--
Sicilia - Malta	SICI-MALT	-	-	100.0%	98.8%	225	225	93	70	--	--
	MALT-SICI	-	-	-	-	225	225	-	-	--	--
Market Coupling Transmissions											
IT Coupling - Northern It.	NORD-COUP	-	-	19.6%	-	10,000	10,000	927	-	--	--
	COUP-NORD	-	-	80.4%	100.0%	10,000	10,000	2,507	3,109	--	--
Coupling - France Coupling	COUP-XFRA	-	-	19.0%	-	1,066	1,066	845	-	14.3%	--
	XFRA-COUP	-	-	77.4%	100.0%	2,484	2,582	1,981	2,373	38.1%	81.0%
Coupling - Slovenia Coupling	COUP-BSP	-	-	21.4%	6.5%	669	669	395	545	8.3%	4.2%
	BSP-COUP	-	-	76.2%	92.3%	629	656	542	625	55.4%	82.7%
Coupling - Austria Coupling	COUP-XAUS	-	-	23.2%	5.4%	91	91	85	85	22.0%	4.8%
	XAUS-COUP	-	-	74.4%	92.9%	209	219	204	215	68.5%	90.5%
Greece - Greece coupling	XGRE-GREC	-	-	40.5%	-	500	-	467	-	91.1%	100.0%
	GREC-XGRE	-	-	2.4%	-	500	-	170	-	57.1%	100.0%

Transiti. MWh



Daily Products Market (MPEG)

Products	Price			Volumes		Open Positions		The unit price differential		
	minimum c€/MWh	maximum c€/MWh	average c€/MWh	MW	MWh	MW	MWh	MWh	Average Price	c€/MWh
Baseload										
Monday 27										
Tuesday 28										
Wednesday 29										
Thursday 30										
Friday 1	120.0	120.0	120.0	300	7,200	300	7,200			
Saturday 2	130.0	130.0	130.0	300	7,200	300	7,200			
Sunday 3	120.0	120.0	120.0	200	4,800	200	4,800			
Week	120.0	130.0	123.3	800	19,200					
Peakload										
Monday 27	-	-	-	-	-	-	-			
Tuesday 28	-	-	-	-	-	-	-			
Wednesday 29	-	-	-	-	-	-	-			
Thursday 30	-	-	-	-	-	-	-			
Friday 1	-	-	-	-	-	-	-			
Week										
TOTALE				800	19,200					



Forward Electricity Market (MTE)

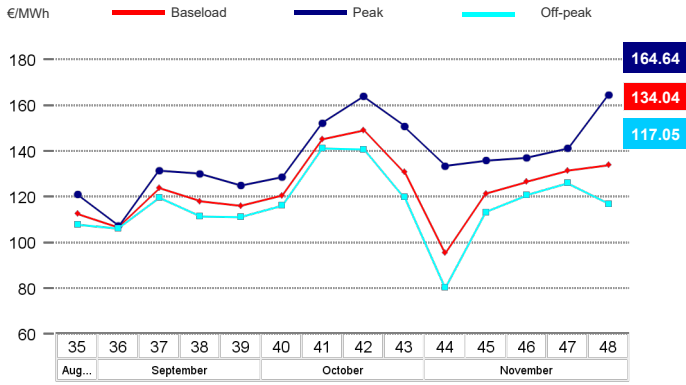
Products baseload	Market					OTC				Total			
	Minimum Price €/MWh	Maximum Price €/MWh	Check Price* €/MWh	% change	Trades No.	Volumes		Volumes		Volumes		Open Positions*	
December 2023	-	-	131.34	0.0%	-	-	-	-	-	-	-	9	6,696
January 2024	-	-	130.18	-5.0%	-	-	-	-	-	-	-	-	-
February 2024	-	-	130.73	-5.0%	-	-	-	-	-	-	-	-	-
March 2024	-	-	136.46	-	-	-	-	-	-	-	-	-	-
Quarter 1, 2024	-	-	132.49	-3.3%	-	-	-	-	-	-	-	3	6,549
Quarter 2, 2024	-	-	114.21	-10.0%	-	-	-	-	-	-	-	-	-
Quarter 3, 2024	-	-	136.89	0.0%	-	-	-	-	-	-	-	-	-
Quarter 4, 2024	-	-	135.50	-10.0%	-	-	-	-	-	-	-	-	-
Year 2024	-	-	129.81	-5.8%	-	-	-	-	-	-	-	3	26,352
Total													32,901
Products peakload													
December 2023	-	-	151.84	0.0%	-	-	-	-	-	-	-	-	-
January 2024	-	-	143.23	-2.8%	-	-	-	-	-	-	-	-	-
February 2024	-	-	140.88	-2.8%	-	-	-	-	-	-	-	-	-
March 2024	-	-	142.20	-	-	-	-	-	-	-	-	-	-
Quarter 1, 2024	-	-	142.14	-1.1%	-	-	-	-	-	-	-	-	-
Quarter 2, 2024	-	-	114.57	-7.9%	-	-	-	-	-	-	-	-	-
Quarter 3, 2024	-	-	139.74	2.4%	-	-	-	-	-	-	-	-	-
Quarter 4, 2024	-	-	154.75	-9.0%	-	-	-	-	-	-	-	-	-
Year 2024	-	-	137.87	-4.1%	-	-	-	-	-	-	-	-	-
Total													0
TOTAL													32,901

* Referred to the last trading session of the week

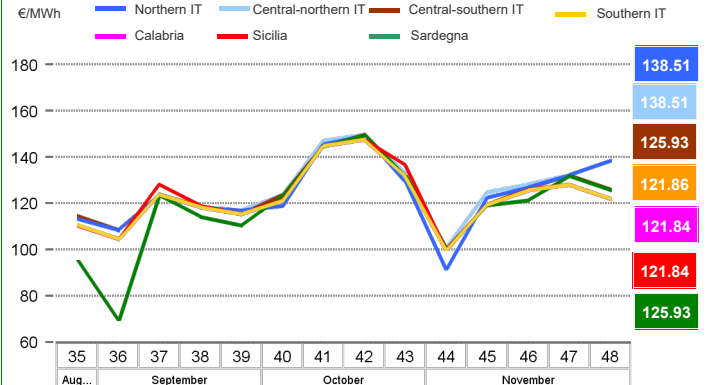
OTC Registration Platform (PCE) - Transactions registered with delivery in week

	Transactions registered			Schedules	Injection		Withdrawal	
	MWh	% change	Structure		MWh	% change	MWh	% change
Baseload	611,042	9.0%	14.3%	Requested	1,361,262	-5.8%	1,825,046	+3.3%
Peak	120	0.0%	0.0%	Rejected	147,947	-28.8%	25	+64,374.4%
Off Peak	216	0.0%	0.0%	Registered	1,213,316	-1.9%	1,825,021	+3.3%
Non Standard	3,626,249	2.7%	85.2%	Scheduled deviation	1,314,490	+7.4%	702,785	+1.3%
Bilaterals	4,237,627	3.6%	99.5%	Balance of schedules			611,705	
MTE	1,512	0.0%	0.0%					
MPEG	19,200	10.3%	0.5%					
PCE total	4,258,339.11	3.6%	100.0%					
Net position	2,527,806	+2.7%	+59.4%					

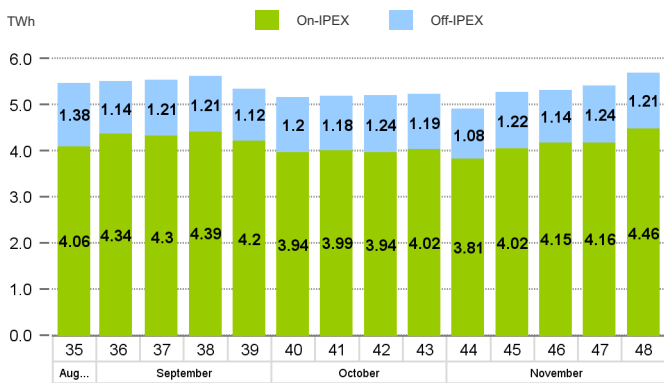
MGP - Purchasing Price (PUN)



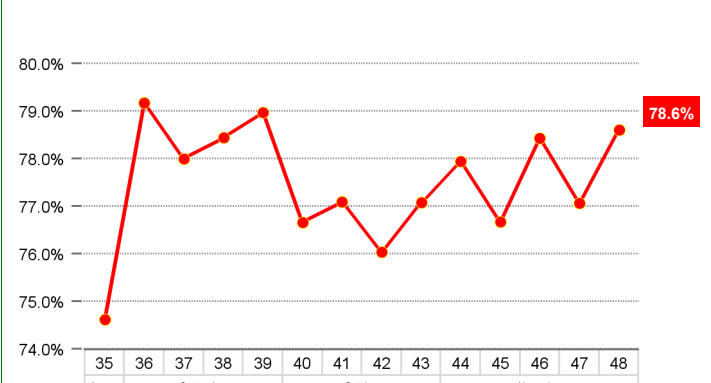
MGP - Selling Price



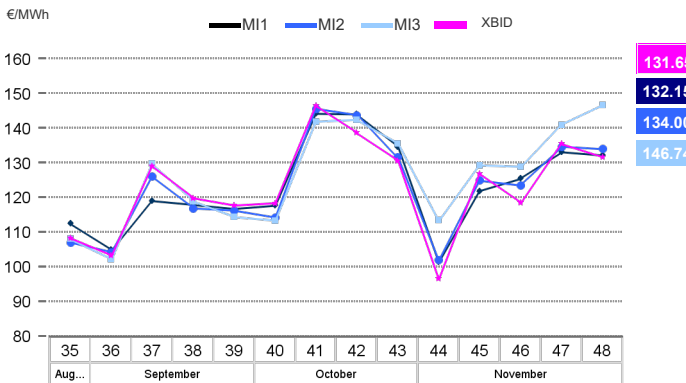
MGP - Volumes



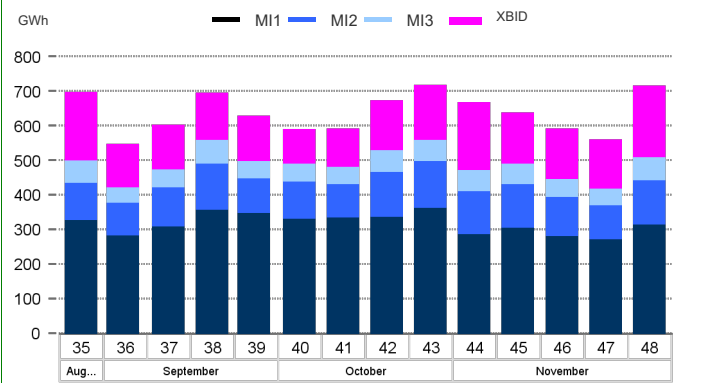
MGP - Liquidity



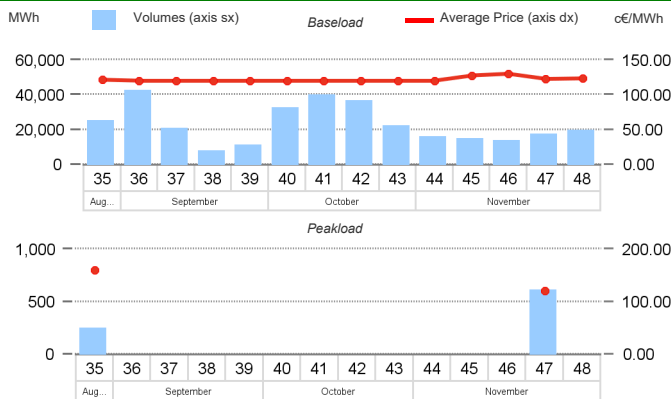
Intra-Day Market (MI) - Prices



MI - Volumes



Daily Products Market (MPEG)



OTC Registration Platform (PCE)

